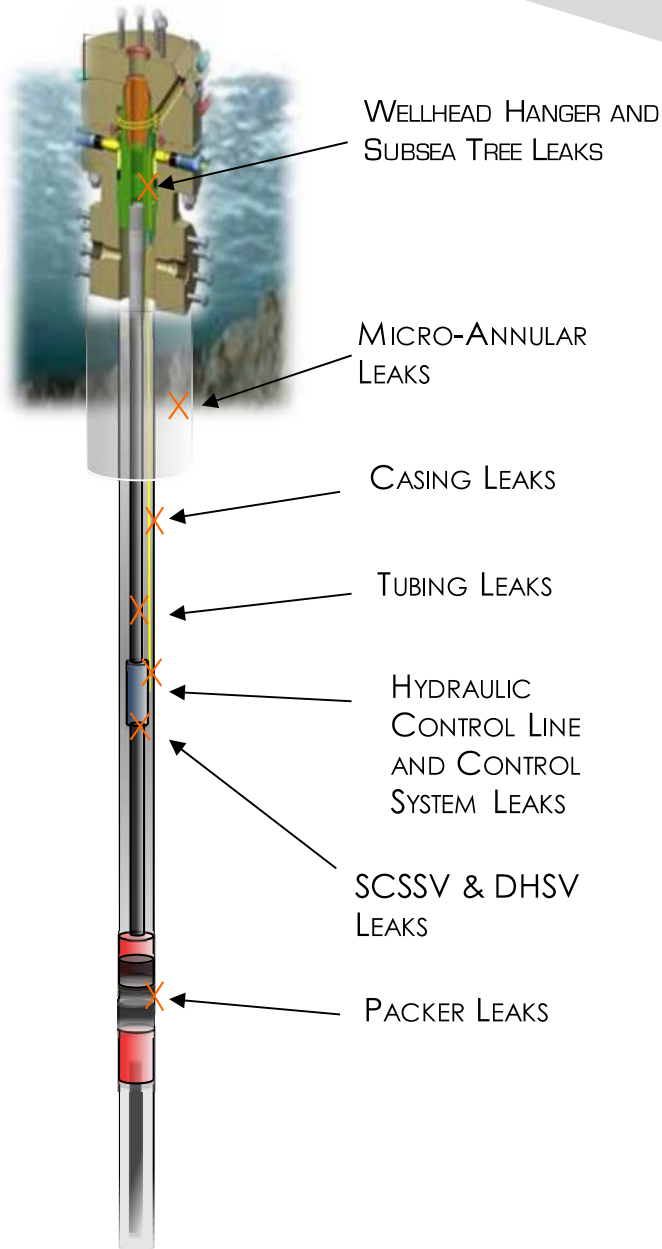


RESERVOIR LINK SDN. BHD. has teamed up with SEALMAKER to bring world class sealants to the oil & gas industry that have proven to work successfully over the past 25 years with over 3,500 successful field applications to date.



PROBLEMS WE SLOVE

- Wellhead Leaks
- Casing Leaks
- Tubing Leaks
- Control Line Leaks
- SCSSV (Safety Valve) Leaks
- Micro-Annular Leaks
- Subsea Leaks Packer Leaks
- Casing Hanger Leaks Tubing Hanger Leaks
- And Various Others...

CAPABILITIES

- Forms a strong flexible seal with field proven capability up to 15,000 PSI.
- Temperature resistant beyond 700 F.
- Can be used in nearly any downhole application.
- Products are effective in oil, gas or water.
- Can seal on any surface including metal or elastomer.
- Product is corrosion inhibiting and not affected by H₂S or CO₂.

RESPONSE TIME

- Average time to deploy and fix SCSSV and Wellhead 1-2 days .
- Average time to deploy and fix tubing leaks 1-2 days.
- Average time to deploy and fix a casing leak 2-3 days.
- Response teams can reach just about any destination within 24 hours.

(Remark: domestic operation only. For Asia PAC deploy ex-Malaysia + 7 days subject to local custom clearance.)

UMBILICAL, SUBSEA CONNECTOR, AND PIPELINE LEAKS

Case Studies 1 - SCSSV C/L DIAGNOSTIC & REPAIR PROJECT (PENINSULAR MALAYSIA)

PROBLEMS

- Severe damage to the safety valve systems diagnosed as unrepairable on six wells.

CHALLENGES

- Perform accurate diagnostics and develop proper SEALMAKER™ sealants formulations to determine candidates for projects.

SOLUTION

- Diagnostics identified three of six wells as SEALMAKER™ sealants candidates.
- Two of the wells has c/l communications to the tubing indicating leak at the SCSSV seal and one candidate has communication with the production annulus.
- These three wells were treated with SEALMAKER™ sealants technology and regained full functionality of SCSSV and wells returned to service.

PROJECT DURATION:

14 Days

Case Studies 2 - PACKER LEAK REPAIR 7" X 3 1/2" SINGLE RH PACKER

PROBLEM:

- Offshore platform dry tree, gas lifted oil producer.
Inhibited fluid, filled annulus, with loss of fluid past the packer.

CHALLENGES:

- To perform diagnostic to determine rate and flow path of pressure to assure proper remediation.

SOLUTION:

- Design and implement a sealant procedure to eliminate the unwanted pressure build up and fluid loss in the production annulus.
- Proprietary Sealant treatment Casing Repair System, CRS was applied, fluid loss and inflow eliminated, returning the well to full operation capability.

PROJECT DURATION:

Ten Days

